

WindEurope Technology Workshop 2026

Session: Lifetime

Position-specific Lifetime Assessment for Offshore and Onshore Wind Farms using 10-minute SCADA statistics

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Agenda

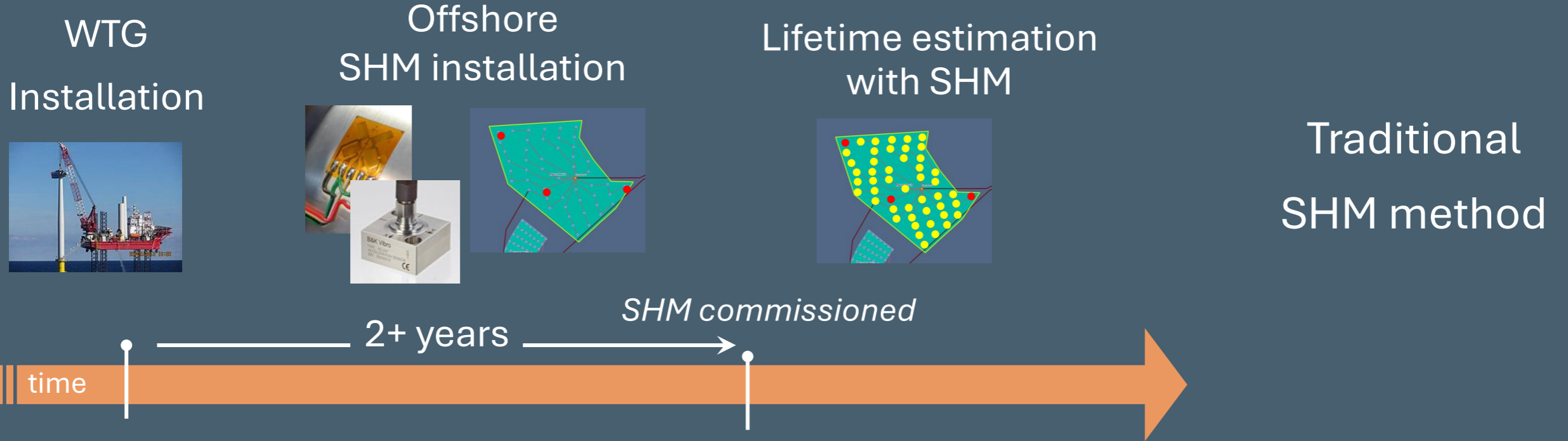
1. Overview
2. Tower acceleration statistics (TAS) method
3. The ILA model
4. Method comparisons
5. Implementation



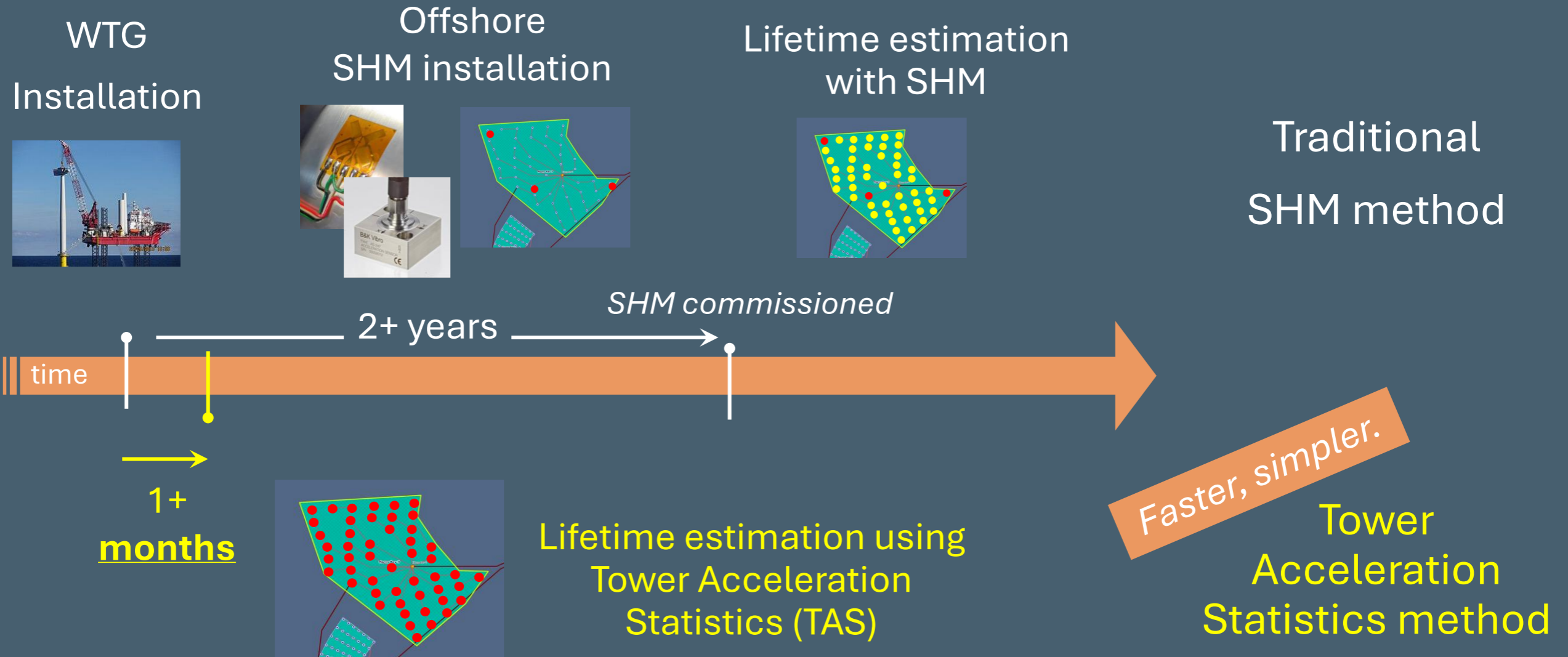
Take aways

- ✓ TAS **simpler** and **faster** than traditional method.
- ✓ **No offshore** operations.
- ✓ **Position-specific** lifetime.

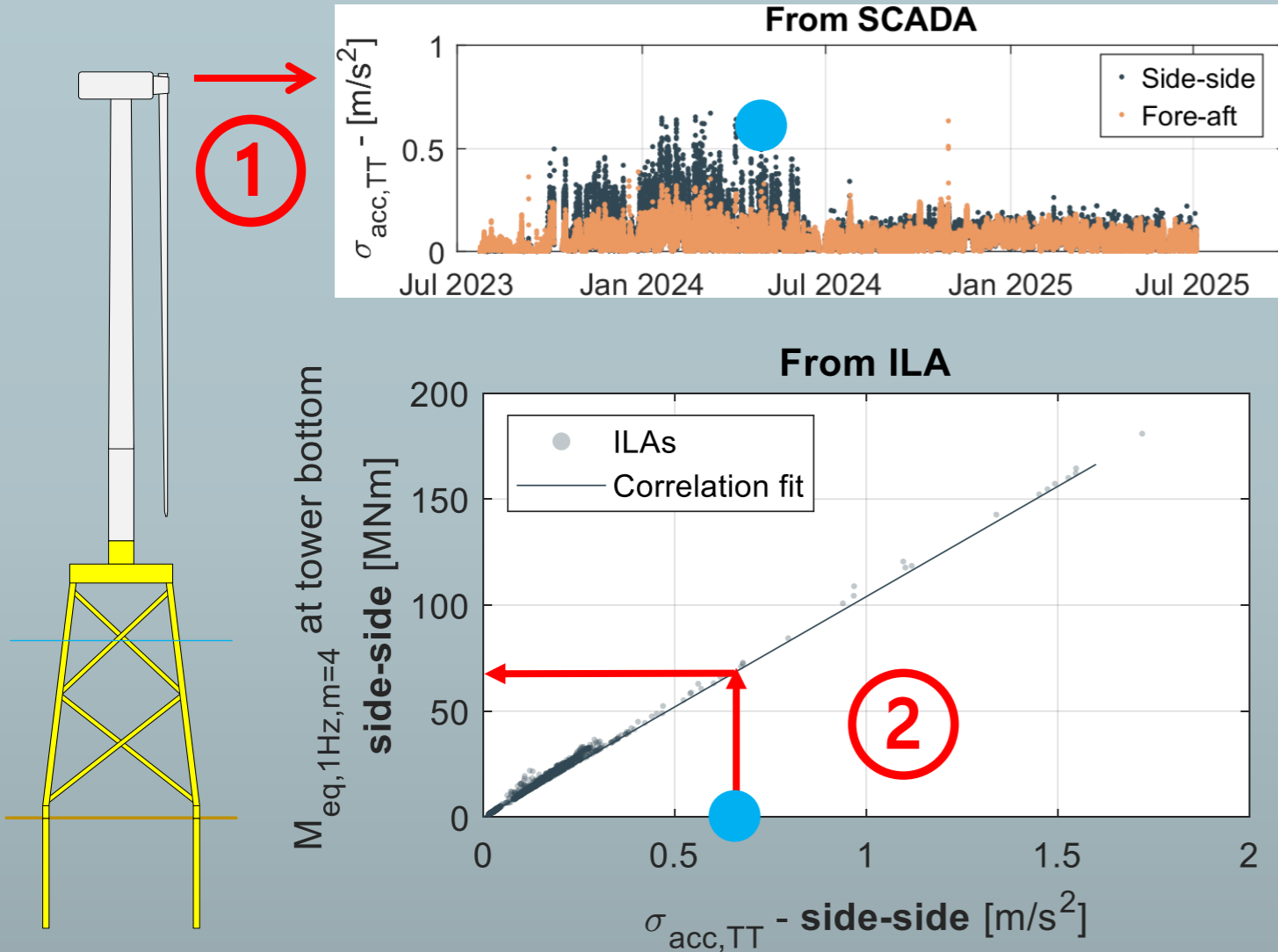
1. Structural Health Monitoring (SHM) overview



1. Structural Health Monitoring (SHM) overview



2. Tower acceleration statistics method



3

$$\sum \text{Duration} = \text{Lifetime}_{\text{design}}$$



4

Design Interface Loads



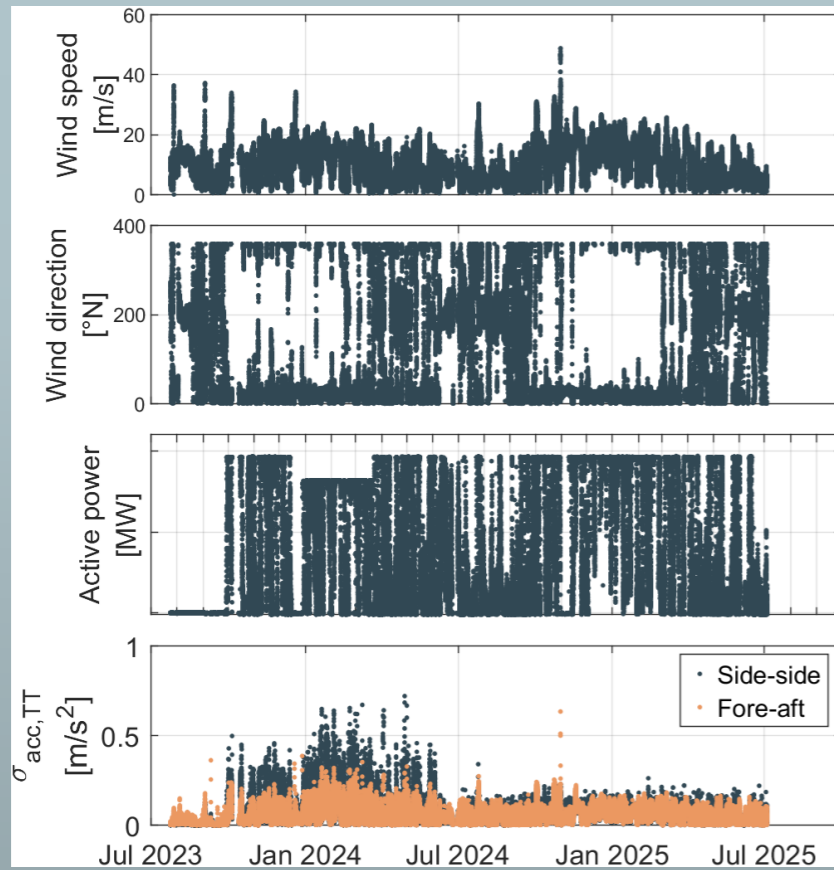
1. Tower top SCADA acceleration measurements .
2. $\sigma_{acc,TT}$ correlation to $M_{eq,1Hz}$.
3. Sum $M_{eq,1Hz}$ to M_{eq} (DEM).
4. Compare DEM \Rightarrow New lifetime

2. Tower acceleration statistics method

Method - Detailed

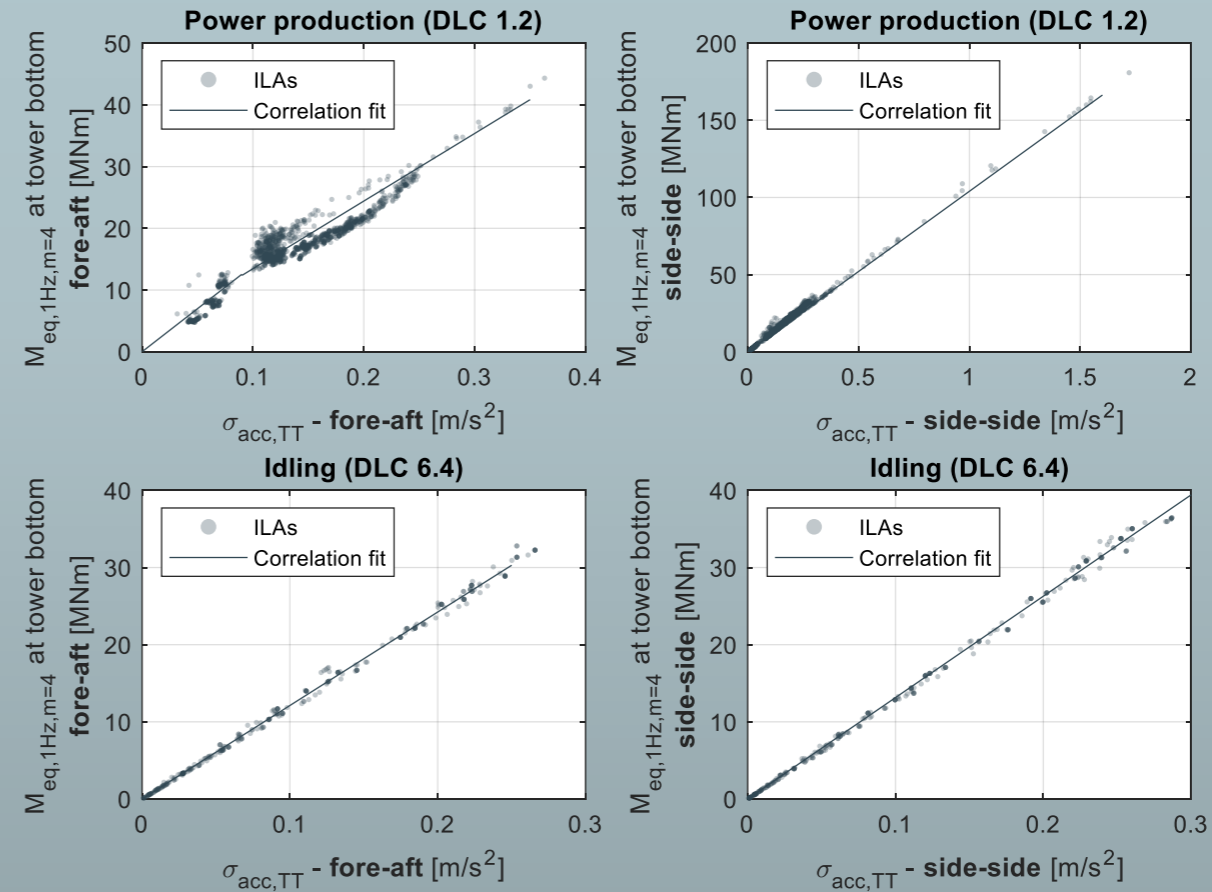
①

10-min SCADA statistics needed:



②

Correlation of tower top accelerations to tower bottom loads.

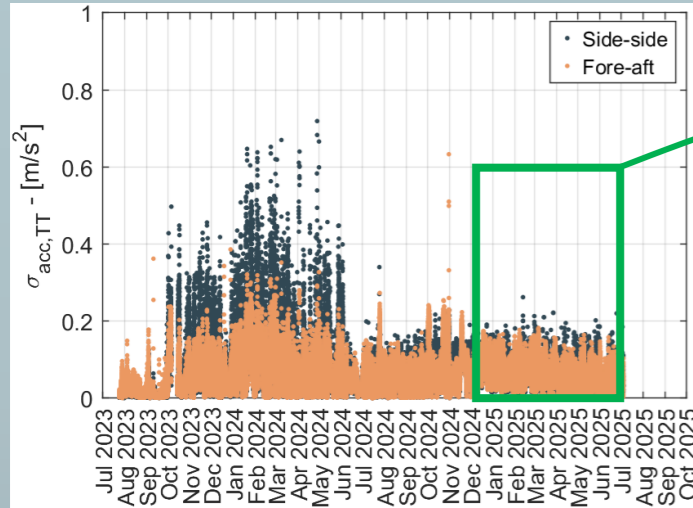


2. Tower acceleration statistics method

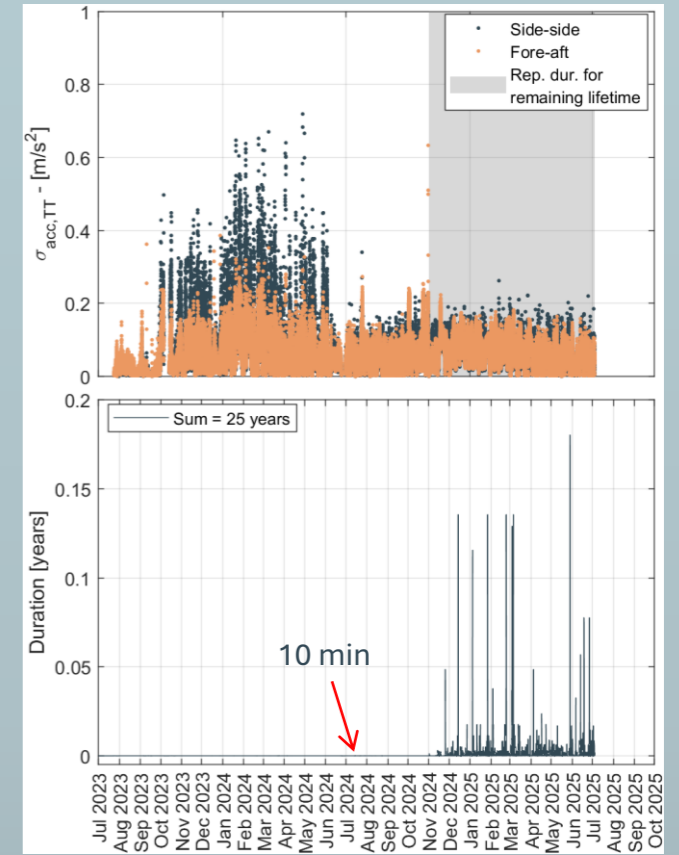
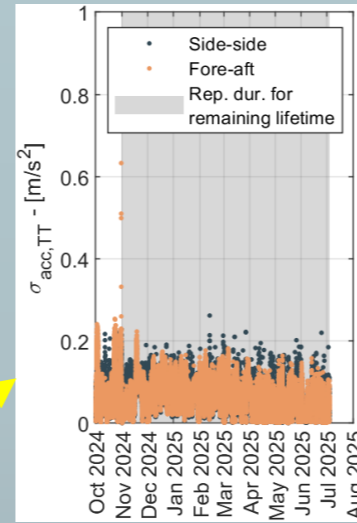
Method - Detailed

③ Assignment of durations

Past

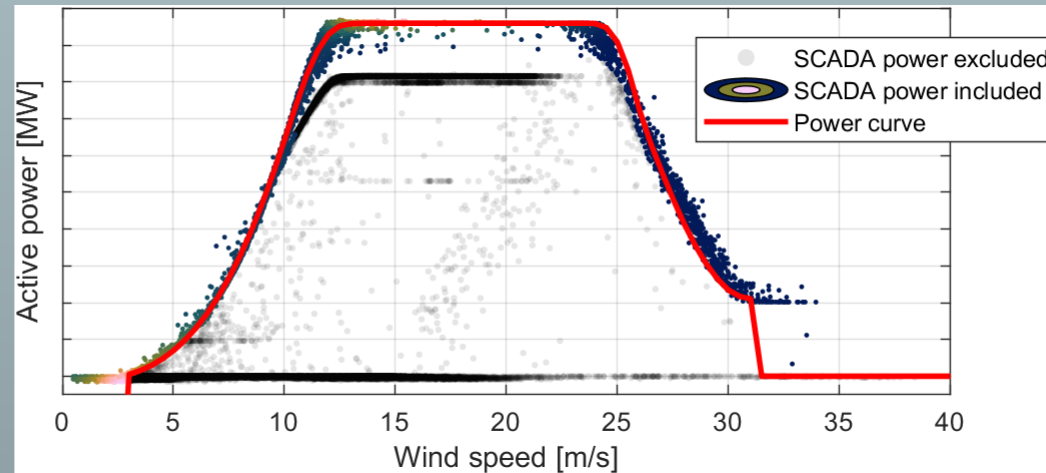
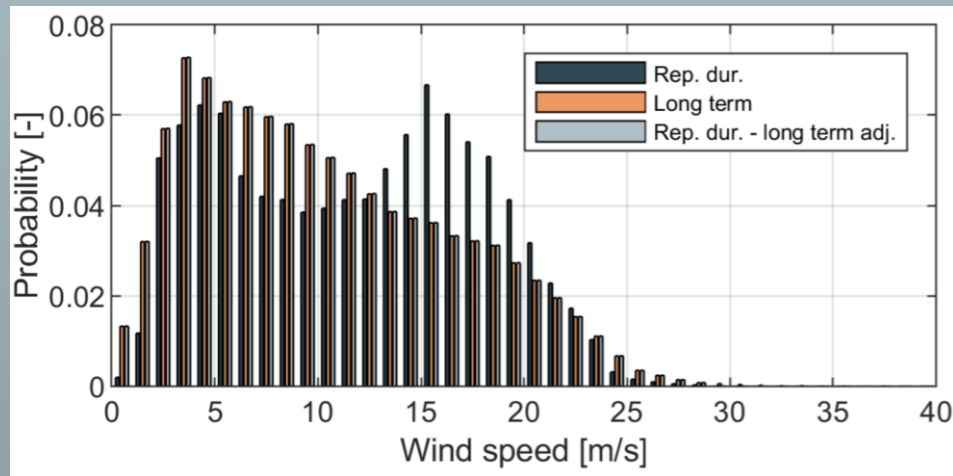


Future







Adjust for long term wind distribution.

Excluding not normal operation.



2. Tower acceleration statistics method

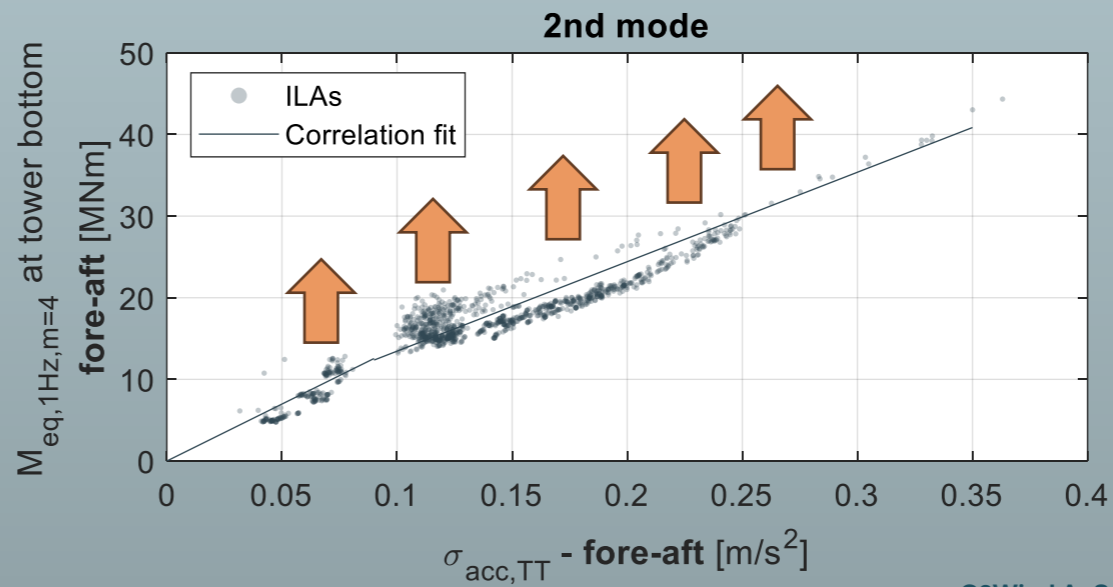
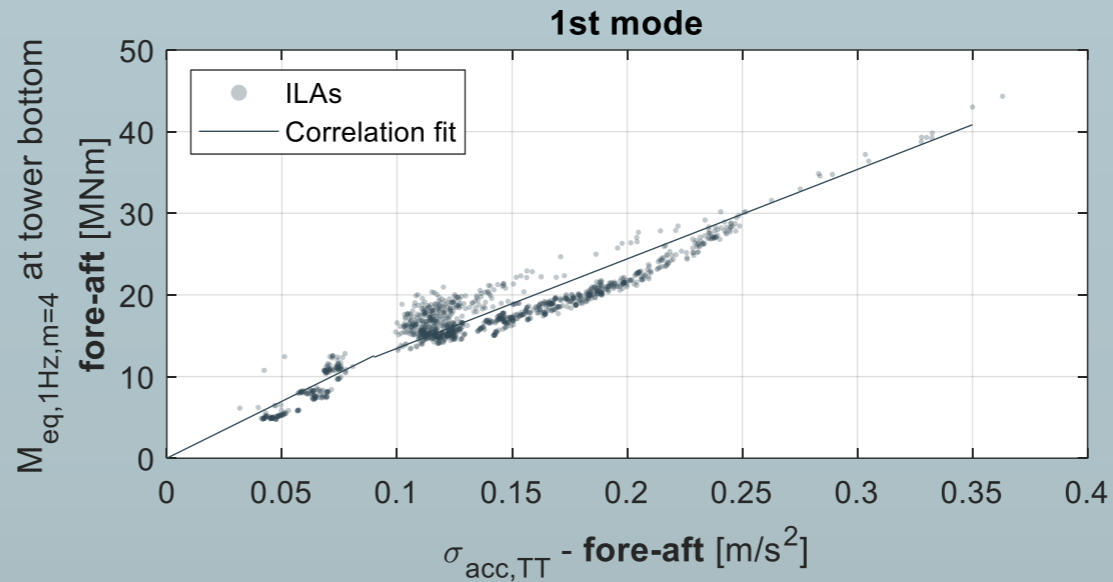
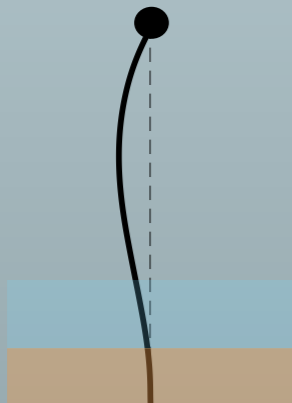
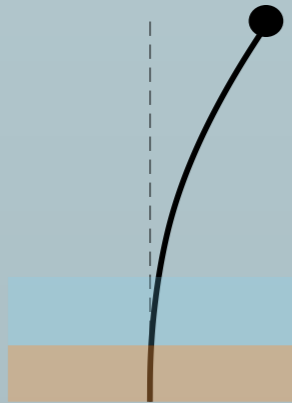
Assumptions

	Impact on lifetime accuracy	Assumed by traditional SHM
Dominating mode shape – 1 st mode	 Minor	No
Standard deviation correlation with 1 Hz DEL	 Minor	No
Load comparison \Rightarrow lifetime	 “On paper” lifetime  Actual lifetime	Yes

2. Tower acceleration statistics method

Assumptions – Dominating mode shape 1st mode

Why is this an assumption?

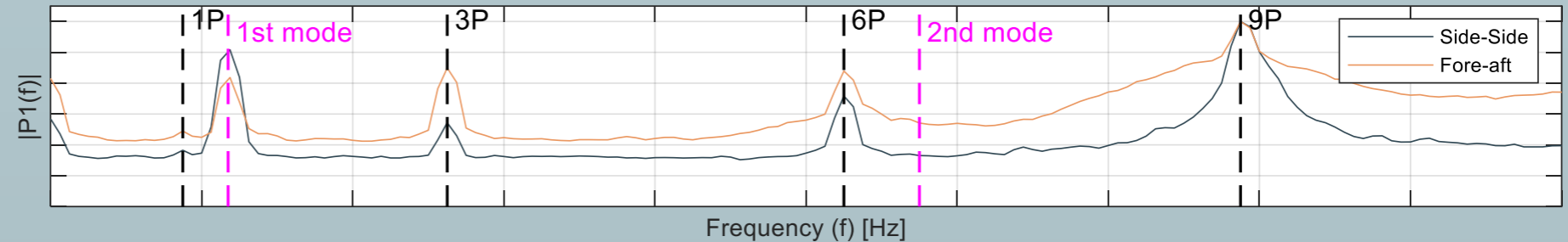


2. Tower acceleration statistics method

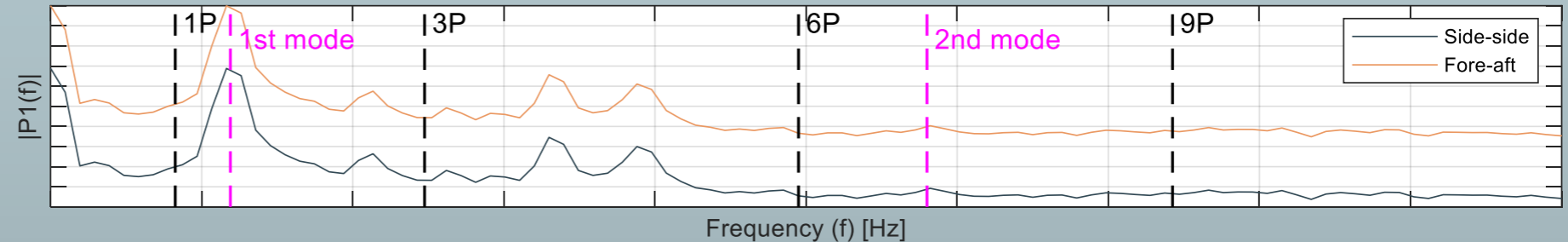
Assumptions – Dominating mode shape 1st mode

Example of an FFT plots from measurements – **no signs of 2nd mode oscillations:**

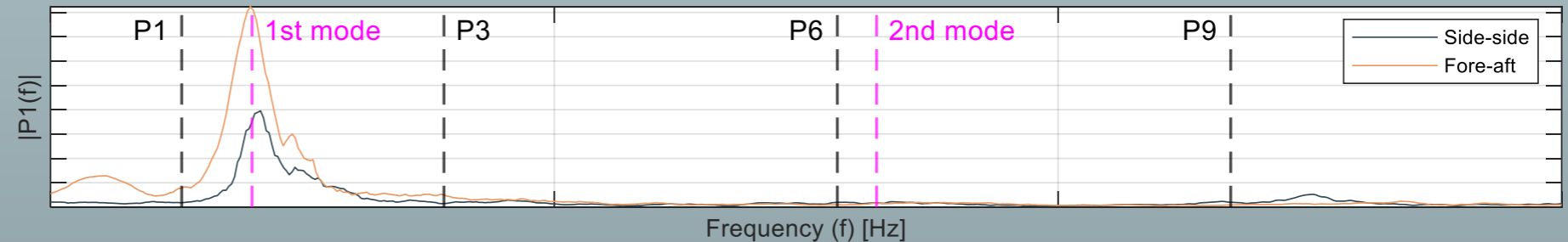
Jacket – tower bottom:



Jacket – tower top:



Monopile – tower top:

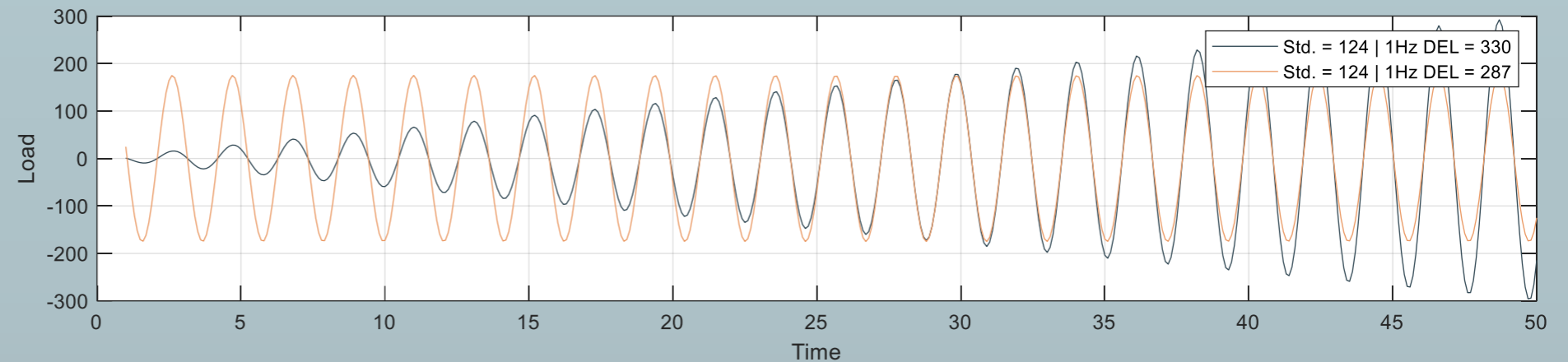


2. Tower acceleration statistics method

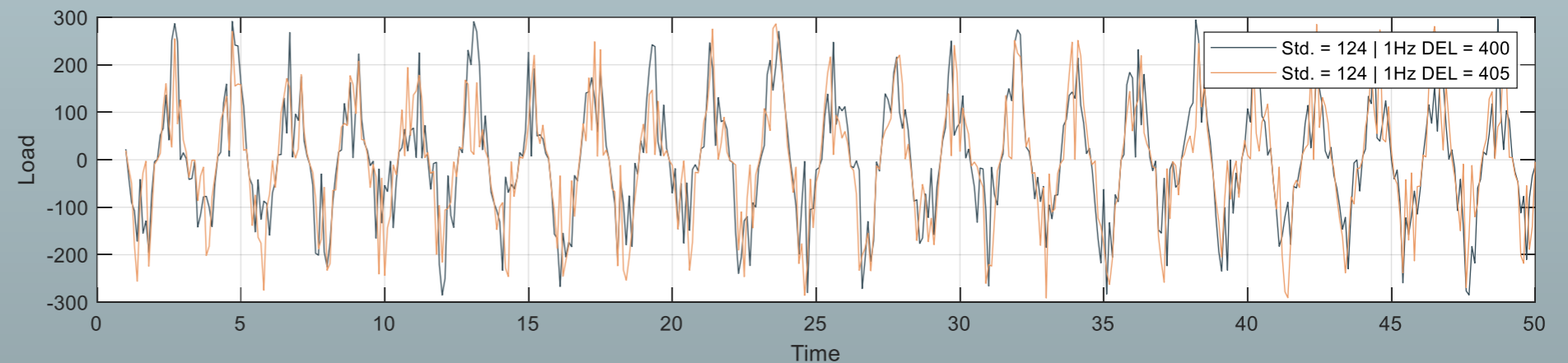
Assumptions – Standard deviation correlation with 1 Hz DEL

Examples of relation between std. and 1 Hz DEL:

Bad correlation-
Constant amplitude vs.
increasing amplitude:



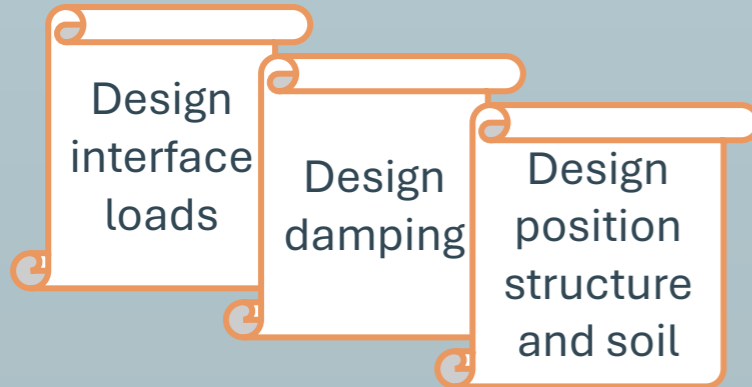
Good correlation -
Random signals
comparison:



3. The ILA model

Standard approach:

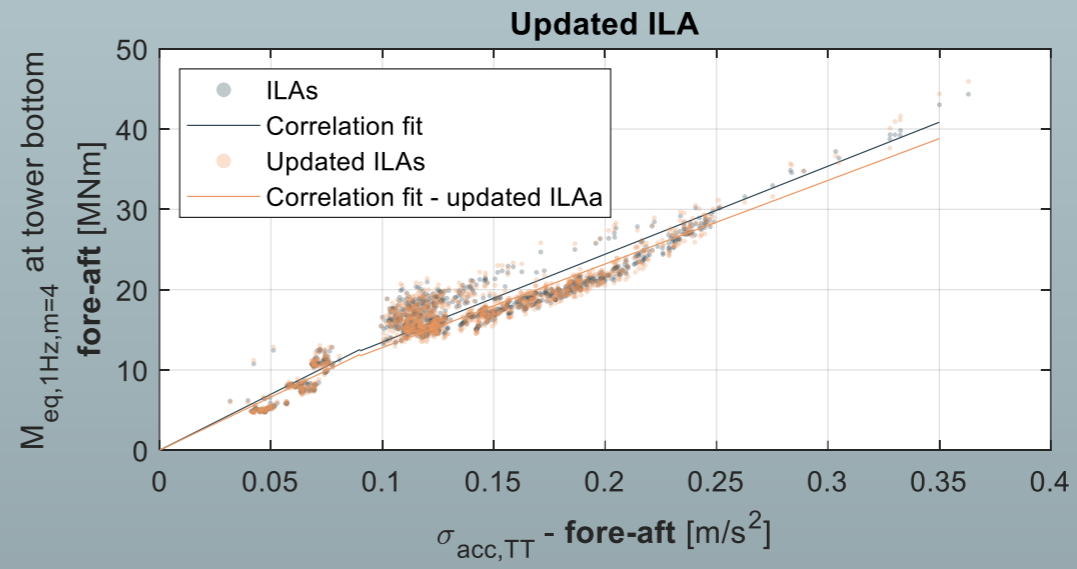
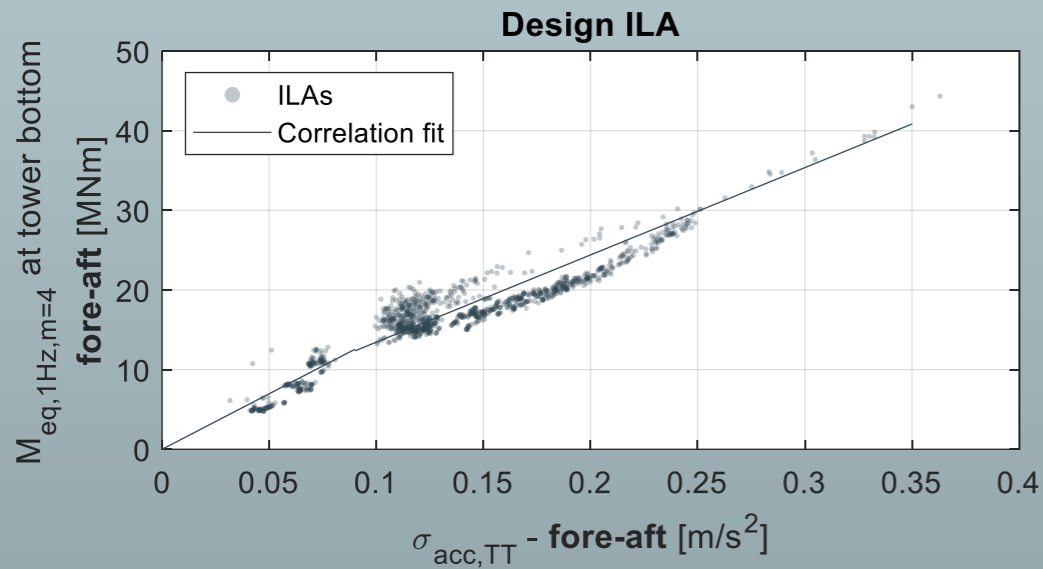
Use design ILA model












Updated approach:

Update of ILA model

- Measured damping
- Measured 1st natural frequency
- No update of environmental conditions



4. SHM method comparisons

		Traditional SHM method	Tower acceleration statistics method
Complexity and cost		 Offshore operations required	 Existing SCADA sensors
Availability		 After installed and calibrated	 Right after commissioning
Accuracy		 Measuring loads at the tower bottom directly – but only for a few assets ()	 Use ILA model to transfer tower top accelerations to tower bottom loads
Maintenance		 Strain gauge calibration necessary – maybe continuously	 Tower top accelerometer must work for normal WTG operation – always maintained
Certifiable		 Yes	 Yes

5. Implementation

Asset management software

➤ Can be added to your asset management software with an API solution.

```
https://api.c2wind.com/C2SHM/v1/measurements?from=2026-05-01&to=2026-05-12
```

```
https://api.c2wind.com/C2SHM/v1/turbines/42/signals?type=lifetime
```

```
https://api.c2wind.com/C2SHM/v1/model/DEEP/acclhzdemcor?type=foreaft
```

...

Thank you for your
attention



Backup slides



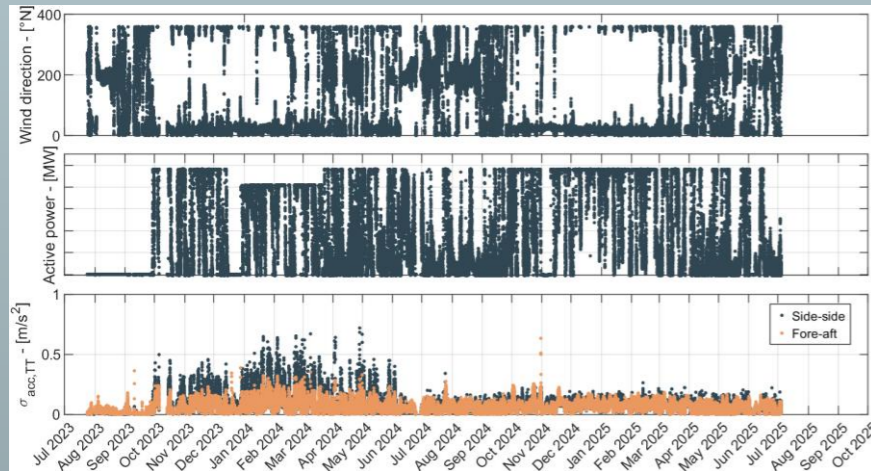
2. Tower acceleration statistics method

Method - Detailed

①

10-min SCADA statistics needed:

- **Mean wind direction:** For directional DEM
- **Mean wind speed:** For long-term correction (next slide)
- **Active power:** For choosing power production or standstill correlation
- **Std. of tower top acceleration:** For correlation to $M_{eq,1Hz}$



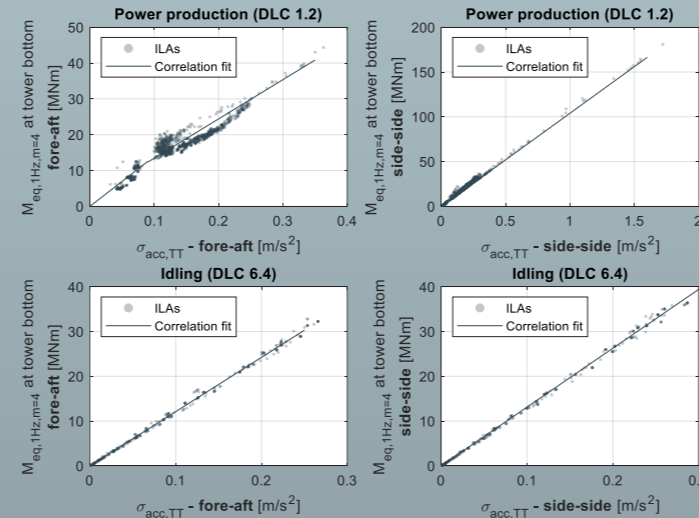
②

Correlation of tower top accelerations to tower bottom loads.

- Using the results from the **design ILA**
- Split the correlation in fore-aft and side-side, power production and standstill

$$M_{eq,1Hz} = \left(\frac{\sum_i \Delta M_i^m n_i}{T_s} \right)^{1/m}$$

$M_{eq,1Hz}$ 1 Hz damage equivalent bending moment
 ΔM_i Bending moment range for bin i
 n_i Number of cycles for bin i
 m Wöhler exponent
 T_s Simulation time in seconds for the 10-minute ILA bin (600 s)



③

Calculate damage equivalent bending moment from the 1 Hz damage equivalent bending moment:

$$M_{eq} = \left(\frac{\sum_j M_{eq,1Hz,j}^m n_j}{N_{ref}} \right)^{1/m}$$

$M_{eq,\theta}$ Damage equivalent bending moment
 $M_{eq,1Hz,j}$ 1 Hz damage equivalent bending moment for timestamp j
 n_j Number of cycles for timestamp j
 m Wöhler exponent
 N_{ref} Reference number of cycles

④

Calculate the lifetime using the design lifetime and the design damage equivalent bending moment:

$$\frac{\text{Lifetime}}{\text{Lifetime}_{design}} = \left(\frac{M_{eq,design}}{L_{eq}} \right)^m$$

Lifetime New lifetime corresponding to M_{eq}
 Lifetime_{design} Lifetime used in the detailed design
 $M_{eq,design}$ Damage equivalent bending moment used in the design
 M_{eq} New damage equivalent bending moment
 m Wöhler exponent

